

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISS
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION WELL	5. Lease Designation and Serial No. NM 0321613
2. Name of Operator Texaco Exploration and Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505 393 7191	7. If Unit or CA, Agreement Designation COOPER JAL UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT M, 660'FSL & 660'FWL SEC 18 T-24-S, R-37-E	8. Well Name and No. CJU #116/235
	9. API Well No. 30-025-11141
	10. Field and Pool, or Exploratory Area JALMAT/LANG. MATTIX
	11. County or Parish, State LEA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CO, ACIDIZE & MODIFY INJ. PKR. ARRANGEMENT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) AWAITING NMOCD RULING ON CERTIFICATION FOR ENHANCED RECEVERY PROJECT AND PENDING APPROVAL OF NMOCD C-108 FORM (APPLICATION TO DHC INJECT).
- 2) RIG UP, INSTALL BOP, ENVIRO-PAK.
- 3) PULL INJECTION TBG. DRILL OUT THROTTLING PACKER.
- 4) CLEAN OUT LM TO TD (3641') W/4-3/4" BIT, ACID W/ 5000 GAL 15% NEFE HCL
- 5) RE-RUN 95 JTS CEMENT LINED INJ TUBING, SET PACKER @ 2945'
- 6) CIRCULATE INHIBITED PACKER FLUID. TEST CASING/TUBING ANNULUS.
- 7) PLACE WELL ON INJECTION - DOWNHOLE COMMINGLED.

14. I hereby certify that the foregoing is true and correct

Signed Michael P. Hall Title PRODUCTION ENGINEER Date 07/22/93

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh Title Production Engineer Date 10/1/93

Conditions of approval, if any:
Like Approval

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side