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Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

## State of New Mexico Litergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 11141 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion Oil Casinghead Gas Condensate XChange in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE FOOI Name, Including Formation

JALMAT TANSILL YATES SEVEN RIVER

Kind of Lease
State, Federal or Fee Well No. Pool Name, Including Formation Lease No. 141560 COOPER JAL UNIT Location Feet From The WEST 660 Feet From The SOUTH Line and \_ 660· Line Unit Letter **LEA** 245 Range 37E County 18 , NMPM, Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil INJECTOR Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas INJECTOR or Dry Gas When? If well produces oil or liquids, give location of tanks. Twp Rge. Is gas actually connected? Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Too Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation JUN 0 3 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ ORIGINAL PRANTO DE STAR DESTRU By\_ Signature Div. Opers. Engr.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

April 25, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991

HOUSE OFFICE