

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

CHARGE DESIGNATION AND SERIAL NO.
Jack A Federal
NM-12612

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dual Injection Well	2. UNIT AGREEMENT NAME Cooper Tol Unit
3. NAME OF OPERATOR Texaco Producing Inc.	4. FIRM OR LEASE NAME
5. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, NM 88240	6. WELL NO. 116/235
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	8. FIELD AND POOL, OR WILDCAT Jalmat & Langlie Mattix
9. PERMIT NO. 660' FSL and 660' FWL	10. SEC. T. R. M. OF B.L. AND SURVEY OR AREA 18-245-37E
11. ELEVATIONS (Show whether BS, ST, OR, etc.) 3317 GL DIST. 6 NM.	12. COUNTY OR PARISH Lea
	13. STATE NM

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) Pull & Clean Out	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/18-21/87 - Pulled dual injection equipment.

8/22-25/87 - Cleaned out 6 3/4" openhole from 3509' to 3641'. Acidized casing perforations and openhole from 2980' to 3641' with 2500 gals. 15% NEFE acid in 4 stages with a total of 1500 lb. rock salt and 18 ball sealers for block. Max. Press. 1100 psi, Min. Press. 800 psi at 2 BPM average rate. Flushed with 50 Bbls produced water, ISIP 400 psi 15 min. SIP vacuum, Swabbed back 50 Bbls. load water.

8/27/87 - Reron dual injection equipment as follows; 1 jt. bull plugged IPC & EPC 2 3/4" tubing, Baker downhole flow controller, Baker 7" Loc-Set packer, 9 joints IPC & EPC 2 3/4" tubing, Baker downhole flow controller, Baker 7" Model B tension packer, and 95 joints of IPC 2 3/4" tubing. Bottom packer was set at 3230' and top packer at 2945'.

8/28/87 - Injecting at controlled rate of 500 BWPD on vacuum. Total rate is split 250 BWPD to the Jalmat and 250 BWPD to the Langlie Mattix.

I hereby certify that the foregoing is true and correct

SIGNED

R. L. Johnson

TITLE

AREA SUPERINTENDENT

DATE

SEP 3 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 25 1987

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO