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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION CON. SION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
FILE U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65
TRANSPORTER OIL GAS			
OPERATOR PRORATION OFFICE			
Operator	and Gas Company		
	gs Building, Midland, T	exas 79701	
Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Gas Cities Service	
	Casinghead Gas Conde	ensate	
II. DESCRIPTION OF WELL ANI	This change to be effect	^{ive} OCT 1 1970	
Cooper Jal Unit		ix Seven Rivers State, Feder	ral or Fee Federal 0321613
Unit Letter M ;	60 Feet From The S	ne and660Feet From	• The W
Line of Section 18 T	cownship 24-S Range	37-Е, ММРМ,	Lea County
II. DESIGNATION OF TRANSPO		AS Address (Give address to which appr	oved copy of this form is to be sent)
Shell Pipe Line Corporation		Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 1492, El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 18 24-S 37-E	Is gas actually connected? W	hen 12-9-54
If this production is commingled v	with that from any other lease or pool,		12-7-3+
V. COMPLETION DATA Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		- I	Depth Casing Shoe
		D CEMENTING RECORD	- · · · · · · · · · · · · · · · · · · ·
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	······································		
TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epith or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
AS WELL			
.ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIAN		OIL CONSERVA	
reby certify that the rules and regulations of the Oil Conservation nission have been complied with and that the information given e is true and complete to the best of my knowledge and belief.			
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)

28 1**970**

(Title)

RECEIVED

COT - 1 1970 OIL CONSERVATION COMM. HOBBS, N. M.

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