

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 11004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		5. Lease Designation and Serial No. NM12612	
1b. Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419		8. Well Name and Number COOPER JAL UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line At proposed prod. zone JALMAT (TAN./YTS/7 RVRS) PRO GAS		9. API Well No. 30-025-11142	
At Total Depth 3265' PBTD.		10. Field and Pool, Exploatory Area JALMAT (TAN./YTS/7 RVRS) PRO GAS	11. SEC., T., R., M., or BLK. and Survey or Area Sec. 18, Township 24S, Range 37E
15. Date Spudded 2/6/50	16. Date T.D. Reached 2/23/50	17. Date Compl. (Ready to Prod.) 6/10/96	18. Elevations (Show whether DF, RT, GR, etc.) 3296' GR
20. Total Depth, MD & TVD 3640'	21. Plug Back T.D., MD & TVD 3265'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By --> 0-3640'
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3000'-3197' JALMAT			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run GR-CBL-CCL			27. Was Well Cored YES

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9.625"	32.00#	304'	12.25	150sx	
7"	20.00#	3411'	8.75	400SX	
2.875"	6.40#	3513'	6.25		
O.H.		3640'	6.25		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	2900'

31. Perforation record (interval, size, and number) 3000'-3197' W/4JSPF 108 .46" HOLES	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3000'-3197' AMOUNT AND KIND MATERIAL USED ACID W/3000 GALS 15% FRAC W/43K GALS 30#, 182.6K# 12/20 SANDN 40K RESIN.
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33. PRODUCTION							
Date First Production 4/29/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP(2" X 1-3/4" X 14')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-10-96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 59	Water - Bbl. 50	Gas - Oil Ratio 0.11
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Cp...)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By CDJ	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct
SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 12/3/96
TYPE OR PRINT NAME Paul R. Wilcox