

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 18 Township 24S Range 37E

5. Lease Designation and Serial No.

NM12612

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT

108

9. API Well No.

30-025-11142

10. Field and Pool, Exploaratory Area
JALMAT (TAN./YTS/7 RVRS) PRO GAS

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Attering Casing
☐ OTHER:

ACCEPTED FOR RECORD

DEC 09 1996

BLM

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-22-96 MIRU Pride ws TOH w/ rods and pump. Install BOP & TOH w/ 2-7/8 tbg. TIH w/ 6-1/4 bit on 7" csg. scraper to 3350. TOH SDFN 1 day
4-23-96 RU halib. logging TIH w/ 7" CIBP & set 3350'. With bailer dump 35' cement on top of plug. PBTB 3265'. perf 7" csg. w/ 4-1/2 csg. gun Jalmat zone
4JSPF 3 intervals 3000, 3080 108-.46" holes TOH RD Halib. SDFN
4-24-96 TIH w/ 7" pkr. on 3-1/2 ws Set pkr. @ 2934. Remove BOP & install frac tree By Dowell acidize Jalmat perfs 3000-3197 w/ 3000gals 15% NE FE HCL
and 200 7/8 ballsealers. Very little ball action. Max press=1040#, Min press=563#, AIR=9BPM ISIP=vac. Rig up swab. fluid level 1800'. swabbed 10 bbls load
swabbed dry. SDFN
4-25-96 By Dowell Frac 7" csg perfs 3000-3197 w/ 43,000gals 30# x linked gel carrying 182,600 # 12/20 Brady sand and 40,000 # resin coated sand. Max
press=3160#, Minpress=563#, AIR=35BPM, ISDP=902#, 5MSIP=810#, 10MSIP=787#, 15MSIP=62 SDFN
4-26-96; SITP=0, UNSET PKR. & LAYDOWN WS & PKR. TIH W/ PROD TBG. & TAG 2831'. TOH TIHW/ 6-1/4 BIT, BIT SUB, 4-3-1/2 D.C.'S ON 2-7/8
TBG. TO 2900' SDFN
4-27-96 BREAK CIRC. W/ FOAM UNIT LOWER TOOLS TO 2981'. CLEAN OUT SAND TO 3265'. CIRC. 3 HRS PULL UP TO 2900'. SDFN
4-28-96 SD ON SUNDAY
4-29-96 SICP=250#, KILL WELL & TOH & LAY DOWN TOOLS. TIH W/ 2-7/8 PROD TBG. TIH W/ PUMP & RODS. HUNG ON START TO PUMPING
NO PUMP UP. SDFN
4-30-96; CO PUMP - RAN 3-TUBE PUMP SDFN
5-1-96 LONG STROKE PUMP NOT PUMPING GOOD SDFN
5-2-96 thru 6-9-96, TESTING
6-10-96; POB 24 HRS RECOVERED 0-BO 50-BW 59-MCF

OPT LAST REPORT

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician

TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.