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TEXAGO EXPLORATION & PRODUCTION INC. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419 9. API Well No. Location of Well (Footage, Sec., T. R., M., or Survey Description) 10. Field and Pool, Exploratory Area Int Letter L 1900 Feet From The Section 18 Township 24S Range 37E 11. County or Parish, State Line Section 18 Township 24S Range 37E 11. County or Parish, State Check Appropriate Box(S) To Indicate Nature of Notice, Report, or Other Data Change of Plans TYPE OF SUBMISSION Recomplation New Construction Motice of Intent Pugging Back New Construction Pugging Back Pugging Back New Construction Motice of Intent Pugging Back New Construction Mile Weilling unit, POOH wirds, Liyking doon, Kill weil and NU 3000# BOP w/2-78° pipe nams. POOH w/2-78° tub					CC			
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Line Section 18 Township 24S Range 37E LEA , NEW MEXICO Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION Image of Plans New Construction Main constraint Program 28 Recompletion New Construction Main constraint Program 28 Recompletion New Construction Main constraint Program 28 Casing Repair Water Shut-Off Marcing Casing Ontereations (Clearly state all partiment details, and give pertinent dates, including estimated at the off and part particulation of Weit Constraints (Clearly state all partiment details, and give pertinent dates, including estimated at the off and part part programmed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 1MIRU writine wippedoff. THH work Cell Color and run by from PBTD (3,265) South of all mark part work work.)*. 1MIRU writine wippedoff. THH work Cell Color and run by from 235 cm on to or Other Completed Operations (Clearly state all pertinent details, and give performant dates, including estimated and the of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones performs for PBTD 3255. 1MIRU publing unit, POOH w/ rods, laying down, Kill well and NU 3000H BOP w/2-78* pibe rams. POOH w/2-78*	Upest Line Section 18 Township 24S Range 37E LEA , NEW MEXICO 2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION 2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION Recompletion 2. Change of Plans 3. Discribe of Intent Casing Repair 3. Onsolve of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimates of addite constitution well construction well construction from well to deta from Walched Operations (Clearly state all pertinent details, and give pertinent dates, including estimates of addite constitution well and the from Walched Operations (Clearly state all pertinent details, and give pertinent dates, including estimates of addite constitution well construction well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) ¹ . 1)MIRU pulling unit. POOH wirds, laying down. Kill well and NU 3000# BOP w/2-7/8" type rams. POOH w/2-7/8" types State of the Brit wirds in Construction well is work.) ¹ . 2)MIRU wireline. The Wirds. Socio data addita ad			Feet From The				
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14. I hereby certify that the foregoing is true and correct SIGNATURE SIGNATURE TYPE OR PRINT NAME Paul R. Wilcox (This space for Federal or State office usel APPROVED BYORIC. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE 18/9/96	14. I hereby certify that the foregoing is true and correct SIGNATURE SIGNATURE TYPE OR PRINT NAME Paul R. Wilcox IThis space for Federal or State office usel APPROVED BY OPIC. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE 12/2/96	2)MIRU wireline. TIH w/7" CIBP and set @ 3300' 3)MIRU wireline w/packoff. TIH w/GR-CBL-CCL a 4)TIH w4" 19.5 gram cgs gun 120 deg spiral phasi 5)TIH w/7" 5,000# treating pkr on 3.5" workstring ' Pump @ an average rate of 8-10 BPM w/maximum 6)RU DS. Frac Jalmat perfs w/ 53,000 gallons 30# w/max the pressure not to exceed 5000#. RD DS.	(top of OH @ 3,411'). Durn Ind run log from PBTD (3,2 ng @ 4 JSPF, .46" hole dia w/SN above pkr. Set pkr @ pressure=5000#.RD DS. XL gel carrying 180,000# 1	p 35' cmt on top of CIBP v 55') to 2,265'. meter and perforate from 3 +or- 2950'. RU DS. Acidi 2/20 and 40,000# 12/20 c	wwireline dumb b 3000'-3080'(108 h ize Jalmat perfs w urable resin coate	ailer for PBTD 32 oles). RD wireling /3,000 gallons 15 ed sand at an aver f.	9. % HCL NEFE ac age rate of 30 bp	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	SIGNATURE RULLON TYPE OR PRINT NAME Paul R. V (This space for Federal or State office use) APPROVED BORIG, SGD.) ALEXIS C. SM	Vilcox		ER		<u> </u>	
	representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001, makes it a crime for any person kr	owingly and willfully to make to any	department or agency of the Unit	ed States any false, fic	titious or fraudulent st	atements or	