

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division FORM APPROVED
P.O. Box 1980
Hobbs, NM 88241
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The

WEST Line Section 18 Township 24S Range 37E

5. Lease Designation and Serial No.
NM12612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT
108

9. API Well No.
30-025-11142

10. Field and Pool, Exploratory Area
JALMAT (TAN./YTS/7 RVRS) PRO GAS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Attering Casing
☐ OTHER: _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1)MIRU pulling unit. POOH w/ rods, laying down. Kill well and NU 3000# BOP w/2-7/8" pipe rams. POOH w/2-7/8" tubing.
2)MIRU wireline. TIH w/7" CIBP and set @ 3300' (top of OH @ 3,411'). Dump 35' cmt on top of CIBP w/wireline dumb baller for PBTD 3265'.
3)MIRU wireline w/packoff. TIH w/GR-CBL-CCL and run log from PBTD (3,265') to 2,265'.
4)TIH w/4" 19.5 gram cgs gun 120 deg spiral phasing @ 4 JSPF, .46" hole diameter and perforate from 3000'-3080'(108 holes). RD wireline.
5)TIH w/7" 5,000# treating pkr on 3.5" workstring w/SN above pkr. Set pkr @+or- 2950'. RU DS. Acidize Jalmat perms w/3,000 gallons 15% HCL NEFE acid. Pump @ an average rate of 8-10 BPM w/maximum pressure=5000#.RD DS.
6)RU DS. Frac Jalmat perms w/ 53,000 gallons 30# XL gel carrying 180,000# 12/20 and 40,000# 12/20 curable resin coated sand at an average rate of 30 bpm w/max tbq pressure not to exceed 5000#. RD DS.
7)Swab well. If well flows RIH WITH 2 7/8" TUBING. If well needs to be pumped RIH w/ rods and pump. Put well on OPT.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 12/2/96

TYPE OR PRINT NAME Paul R. Wilcox

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.