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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico .rgy, Minerals and Natural Resources Departm

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	NSPC	ORT OIL	AND NA	TURAL GA		NINT.	<del></del>		
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 11142				
Address P. O. Box 730 Hobbs, Ne	w Movico	99240	2529								
P. O. Box 730 Hobbs, New Mexico 88240-2528  Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Change in Operator  Casinghead Gas  Condensate											
If change of operator give name	ico Produ			P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
and address of previous operator TEXA  II. DESCRIPTION OF WELL										· · · · · · · · · · · · · · · · · · ·	
Lease Name COOPER JAL UNIT	Name Well No. Pool Name, Inclu							f Lease Lease No. Federal or Fee 141560			
Unit Letter L : 1980									Line		
Section 18 Township 24S Range 37E						, NMPM,			LEA County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Shell Pipeline Corporation						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas  El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	well produces oil or liquids, Unit s location of tanks.		Sec.   Twp.   245		is gas actually connected? YES		When	When ? UNKNOWN			
If this production is commingled with that  IV. COMPLETION DATA	from any other	r lease or p	oool, give	comming	ing order numi	ber:					
	~``	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	1										
	<u> </u>										
V. TEST DATA AND REQUES OIL WELL (Test must be after to				il and must	be equal to or	exceed top alle	owable for this	depth or be	for full 24 hou	·s.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL				<del></del>	L			·			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUN () 3 1991  Date Approved						
Signature					By Mark Stores on Burney Const.						
K. M. Miller Printed Name	<del></del>		Title		Title	•		Freeze (1985)	T Salar Si		
April 25, 1991		915-6	88-48						-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991

OGB HOBBS OFFICE