

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
E INTERIOR
RVEY OCT 3 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date March 11, 1950 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 6, 1950 Finished drilling Feb. 23, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3595 to 3635 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3595 to 3635 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	304	150	Halliburton		
7	3411	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	40'	Nitro	100 Qts.	2-27-50	3595-3635	3640

TOOLS USED

Rotary tools were used from 0 feet to 3640 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

19	Put to producing March 1	19 50
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The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. V. Plato	Driller	A. M. Pierce	Driller
J. W. Dyer	Driller		Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	324		Surface sand & caliche
324	1180		Red bed & sand
1180	1290		Anhyd.
1290	2800		Salt with streak of anhyd.
2800	2865		Anhyd.
2865	2893		" & lime
2893	3640		Lime

1200

20

1000

1000

16-43094-2

FORMATION RECORD-Continued

[illegible]

PLEASE OR PERMIT TO PROCEED
SERIAL NUMBER
U. S. LAND OFFICE

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
JUL 3 1931
NO CONSERVATION COMMISSION
HOBBY-OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

signed _____

Location $\left[\begin{array}{l} N \\ S \end{array} \right]$ ft. of $\left[\begin{array}{l} E \\ W \end{array} \right]$ Line and $\left[\begin{array}{l} E \\ W \end{array} \right]$ ft. of _____ line of _____ Elevation _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Lessor of Tract _____ Field _____ State _____

Company _____ Address _____

Commenced drilling _____ 19____ Finished drilling _____ 19____
The summary on this page is for the condition of the well at above date
Date _____ Title _____

OIL OR GAS SANDS OR ZONES

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No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER STANDS

No. 1 from	No. 3 from
No. 2 from	No. 4 from

CASING RECORD

Case No.	Weight per foot	Thread dia.	Size	Amount	Kind of use	Cost and quantity	Particulars
1000	100	1 1/2	1 1/2	100	100	100	100

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

~~1-5000-01~~

NUDDING AND CEMENTITIAL RECORD

[illegible]

STUDIOS AND ADAPTERS

Material	Size	Length	Depth
Flaming plug			
Aluminum			

SHOOTING RECORD

Size	Grip used	Explosive used	Quantity	Dates	Depth shot	Tooth cleaned out
A	"A"	Bird's	100 lbs.	9-27-68	100'-30'	30'

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Chisel tools were used from	feet to	feet, and from	feet to

DATE

It was well cut by 24 hours	Gasoline	1.000
Evaporation: 80% water and 20% sediment	Gravity: 70° Bé	1.000
The production for the first 24 hours was	Barrels of fluid of which 80% was oil	1.000
Put to producing in 1917		1.000

EMPLOYEES

[illegible]

FORMATION RECORD

FORMATION	TOTAL FEET	TO-	FROM-
1. Limestone and shale		100	0
2. Sandstone and shale		100	100
3. Shale		100	200
4. Limestone and shale		100	300
5. Sandstone and shale		100	400
6. Shale		100	500
7. Limestone and shale		100	600
8. Sandstone and shale		100	700
9. Shale		100	800
10. Limestone and shale		100	900
11. Sandstone and shale		100	1000
12. Shale		100	1100
13. Limestone and shale		100	1200
14. Sandstone and shale		100	1300
15. Shale		100	1400
16. Limestone and shale		100	1500
17. Sandstone and shale		100	1600
18. Shale		100	1700
19. Limestone and shale		100	1800
20. Sandstone and shale		100	1900
21. Shale		100	2000
22. Limestone and shale		100	2100
23. Sandstone and shale		100	2200
24. Shale		100	2300
25. Limestone and shale		100	2400
26. Sandstone and shale		100	2500
27. Shale		100	2600
28. Limestone and shale		100	2700
29. Sandstone and shale		100	2800
30. Shale		100	2900
31. Limestone and shale		100	3000
32. Sandstone and shale		100	3100
33. Shale		100	3200
34. Limestone and shale		100	3300
35. Sandstone and shale		100	3400
36. Shale		100	3500
37. Limestone and shale		100	3600
38. Sandstone and shale		100	3700
39. Shale		100	3800
40. Limestone and shale		100	3900
41. Sandstone and shale		100	4000
42. Shale		100	4100
43. Limestone and shale		100	4200
44. Sandstone and shale		100	4300
45. Shale		100	4400
46. Limestone and shale		100	4500
47. Sandstone and shale		100	4600
48. Shale		100	4700
49. Limestone and shale		100	4800
50. Sandstone and shale		100	4900
51. Shale		100	5000
52. Limestone and shale		100	5100
53. Sandstone and shale		100	5200
54. Shale		100	5300
55. Limestone and shale		100	5400
56. Sandstone and shale		100	5500
57. Shale		100	5600
58. Limestone and shale		100	5700
59. Sandstone and shale		100	5800
60. Shale		100	5900
61. Limestone and shale		100	6000
62. Sandstone and shale		100	6100
63. Shale		100	6200
64. Limestone and shale		100	6300
65. Sandstone and shale		100	6400
66. Shale		100	6500
67. Limestone and shale		100	6600
68. Sandstone and shale		100	6700
69. Shale		100	6800
70. Limestone and shale		100	6900
71. Sandstone and shale		100	7000
72. Shale		100	7100
73. Limestone and shale		100	7200
74. Sandstone and shale		100	7300
75. Shale		100	7400
76. Limestone and shale		100	7500
77. Sandstone and shale		100	7600
78. Shale		100	7700
79. Limestone and shale		100	7800
80. Sandstone and shale		100	7900
81. Shale		100	8000
82. Limestone and shale		100	8100
83. Sandstone and shale		100	8200
84. Shale		100	8300
85. Limestone and shale		100	8400
86. Sandstone and shale		100	8500
87. Shale		100	8600
88. Limestone and shale		100	8700
89. Sandstone and shale		100	8800
90. Shale		100	8900
91. Limestone and shale		100	9000
92. Sandstone and shale		100	9100
93. Shale		100	9200
94. Limestone and shale		100	93

FORMATION

LEEN TAYLOR

4

-102-

(3770)