

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 11143
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 110	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat JALMAT; TAN-YATES-SEVEN RIVERS (PRO GAS)	
4. Well Location Unit Letter _____ ; 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 18 Township 24S Range 37E NMPM LEA COUNTY					
10. Date Spudded 9/10/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/1/96	13. Elevations (DF & RKB, RT, GR, etc.) 3303 GL	14. Elev. Csghead	
15. Total Depth 3587'	16. Plug Back T.D. 3365'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools PRIDE	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2994'-3075' JALMAT PRO GAS					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CBL-CCL					22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	32#	1200'	11-1/4"	700	
5-1/2"	14#	3450'	8"	250	
		3587'	4.75" OPEN		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3021'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2994'-3075' W/2JSPF 114-.45" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2994'-3075'	ACID W/3000 GALS 15% NEFE HCL.
	FRAC W/137,760 GALS 50 CO2 W/
	390720# 12/20 BRADY

28. PRODUCTION

Date First Production 10/1/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2" X 1-1/2" X 12')				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 10-14-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 181	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TVS
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant
DATE 12/10/96	Telephone No. 397-0432
TYPE OR PRINT NAME Paula S. Ives	