

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 11143
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	110
9. Pool Name or Wildcat	JALMAT; TAN-YATES-SEVEN RIVERS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 18 Township 24S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3303 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO JALMAT GAS POOL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-96; MIRU PRIDE, INSTALL BOP & UNSET PKR. LAYDOWN 3-3/8 CMT LINED TBG & PKR. SDFN
9-11-96; TIH W/ SCRAPER & BIT & TAG 3446'. TOH W/ TBG & TOOLS. RU HALIB WL.TIH W/ CIBP & SET 3400' TOH. TIH & RUN GR-CBL-CCL 3400-2300. TOH TIH W/ DSN & RUN 3400-2300. TOH. TIH & DUMP 35' CEMENT ON TOP OF PLUG. PBTD=3365'. TEST CSG TO 500# OK SDFN
9-12-96; RU HALIB TIH W/ 4" CSG. GUN 120 DEGREE PHASING & PERF. JALMAT FORM. 2JSPF 2994'-3075, 57' NET, 114-.45" HOLES.TOH W/ GUN RD
9-13-96; RAN PKR, TESTED IN AT 5000 psi. Shut in.
9-16-96; SET PKR 2936', LOAD & TEST BACKSIDE TO 500# OK. ACIDIZE JALMAT CSG. PERFS 2994-3075 W/ 3000 GALS 15% NE FE HCL & 153 7/8 BALLS. MAX PRESS=3951#,MIN PRESS=1026#, AIR=9.5BPM,ISIP=VACUUM. TOTAL LOAD 88BBLs. RU SWAB UNIT. SWABBED 3 HRS RECOVERD 5 BBLs LOAD. SWABBED DRY. UNSET PKR. & LOWER TO 3100' KNOCK BALLS OFF.TOH W/ TBG. & PKR. SDFN
9-17-96; TIH W/ FRAC PKR. TESTED TO 8000#, SET PKR. 2889'. INSTALL FRAC TREE. TEST BACKSIDE TO 500# OK SDFN
9-19-96; W/ PKR SET 2889', FRAC PERF 2994'-3075', JALMAT W/137,760 GALS OF 50 QUALITY CO2 FOAM CARRYING 390,720 # OF 12/20 BRADY SAND. MAX PRESS=4971#, MIN PRESS=3700#, AIR=45BPM,ISIP=1350#,5MSIP=1249#,10MSIP=1225#,15MSIP=1185#. RD DOWELL RIG UP PRO WELL TESTERS & OPEN WELL ON CHOKE 700#. FLOWED TESTED WELL FOR 14 HRS. WELL DIED 1:00AM. SI 1 HR. BUILT UP 170#, OPEN UP FOR 2 HRS PRESSURE DROPPED TO 35#. FLOWING 80% CO2-70BBLs LOAD(1090)
9-20-96 ;REMOVE FRAC TREE & UNSET PKR & LAYDOWN FRAC TBG. & PKR. TIH W/ TBG & TAG SAND IN CSG @ 3002' TOH W/TBG.
9-24-96; RU LEA COUNTY'S FOAM UNIT. TAG SAND IN CSG. @ 2986 CLEAN OUT TO PBTD=3365. CIRC. 3 HRS. PULL ABOVE PERFS. SDFN
9-25-96; LOWER TOOLS TO 3340.TOH W/ WS & LAYDOWN TBG & TOOLS.TIH W/OPSMA, TBG, TAC, TBG. TBG SET @3021. TESTED TBG TO 5000#
9-26-96 TIH W/GAS ANCHOR, PUMP, RODS. RDMO.
9-27-96 SET PUMPING UNIT & LAY FLOWLINE TO #119.
9-28-96 PUMPING & TESTING
9-29-96 THRU 10-13-96 PUMPING & TESTING
10-14-96 OPT 0-BO, 0-BW, 181-MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/10/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY TITLE DATE DEC 30 1996

CONDITIONS OF APPROVAL, IF ANY: