

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
C. STR. SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name Cooper Jal Unit
Name of Operator Texaco Producing Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 728, Hobbs, New Mexico, 88240			9. Well No. 110
Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.			10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3303' GR			12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TOH with injection equipment. Found old squeeze holes at 2185'-2622' leaking.
- Set 5 1/2" CIBP at 2725'.
- Squeeze holes at 2185'-2622' with 250 sacks Class "G" cement. Retainer at 2045'.
- Drill out cement and CIBP and circulated clean to 3587'.
- Acidized 4 3/4" O.H. 3450'-3587' down tubing with 3000 gallons 15% NEFE acid in 2 stages.
- Jet washed 3450'-3587'.
- Tagged PBTD at 3587'. Rerun injection equipment. Packer at 3376'. Tested packer to 500# for 30 minutes. Held okay. Return to injection.
- Potential: 130 BWIPD at 900 psi.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Dist. Adm. Supvr. DATE 04-16-86APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE APR 30 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 29 1986
D.C.D.
HONORS OFFICE