

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 2 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 110
4. Location of well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3303 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull 2 3/8" I.P.C. tubing. Install BOP.
- 2) TIH with workstring, packer, and CIBP and locate casing leak. Set CIBP @340'
- 3) Establish an injection rate out of the 5 1/2" casing using produced water if possible. POH.
- 4) TIH with 5 1/2" cement retainer and set the retainer above the casing leak.
- 5) Squeeze the casing leak with 300 sx class H cement.
- 6) Pull out of the retainer and reverse out excess cement.
- 7) POH and WOC.
- 8) TIH with workstring and 4 3/4" bit and drill out retainer and cement to the CIBP.
- 9) Test casing and resqueeze if necessary.
- 10) Drill out the CIBP and c/o fill. POH.
- 11) Test workstring and TIH. Set packer at 3400'.
- 12) Pressure upon annulus upto 700 PSI.
- 13) Acidize open hole (3450'-3587') with 3,000 gals 20% NEFE Acid with rock salt as a diverting agent.
- 14) TOH with workstring and packer.
- 15) TIH with injection tubing and place well on injection.
- 16) Run injection profile after injection rate has been established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Coker TITLE Dist. Oper. Mgr. DATE 01/20/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 23 1986

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: