

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

046-NMOCD-Hobbs 1-Mr. J.A. - Midland
1-File 1-Laura Richardson-Midland
1-Engr DBW 1-JA
1-Foreman CK 1-BB

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 110
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3303' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPMS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/4/83 Repair csg leak. TD 3587'. 8 5/8" @ 1200', 5 1/2" @ 3450'. Move in and rig up.
11/5/83 Pull tbq. and pkr. Ran plug and pkr. Set plug @ 2622' (tbq leaking) will change out work string.
11/7/83 Lay down bad work string, ran 5 1/2" RTTS on 2 7/8" tbq, spot 3 sxs sand on BP @ 2622'. Set 5 1/2" pkr @ 2185', pump in bad csg 2 BPM @ 3500#.
11/8/83 Dowell pumped 500 gals. 15% acid in form. From 2185-2600, 1/2 BPM @ 2200#, 1 BPM @ 2600#, pull packer, ran retainer set @ 2185'. Squeeze w/ 50 sxs class "C", max 1400#, reverse out 3 sxs pull tbq.
11/9/83 Ran 4 3/4" bit, tag @ 2184', drill retainer @ 2185', drill cement @ 2190', green cement
11/10/83 Lower 3 3/4" bit, drill cement 2190'-2240', fell free to 2254', drill cement to 2435', fell free to 2600', test to 1000# OK, pull bit. Retrieve BP @ 2622', ran bit, tag fill @ 3460', clean out to 3557', TD-3587'.
11/11/83 Clean out 3557-3587', pull bit, ran AD-1 tension pkr, 105 joints IPC tbq, displace hole w/ treated water, set packer @ 3383'.
11/12/83 Rig down, put on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE November 15, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE DATE NOV 29 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 28 1983

HUMAN RIGHTS DIVISION
U.S. DEPT. OF JUSTICE