

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

O+6 - NMOCD - Hobbs 1 - Laura Richardson
1 - File Midland
1 - Engr. - DBW
1 - Foreman CK

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 110
4. Location of Well UNIT LETTER <u>SE</u> 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3303' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull tubing and packer.
3. Pick up RBP and RTTS packer on workstring and run in hole.
4. Set RBP at 2600', raise packer and set at 2250', holes between 2265'-2391'.
5. Dump 20 sand (3 sxs) on top of RBP.
6. Open bradenhead valve and establish pump in rate.
7. If rate is not sufficient, pump 250 gal. 15% HCl to breakdown.
8. Pump red dye to determine the volume of cement required.
9. Rig up Dowell and cement with pre-determined volume of Lite "C" + 10% salt cement followed by 100 sxs of High Early 2 cement + 10% salt.
10. Pull tbg. and packer and drill out cement, test holes to 1,000#.
11. Wash sand off of RBP and retrieve.
12. Run bit to TD of 3587' and check for fill, c/o if necessary.
13. Re-run tubing and packer to 3374' and set, commence injection.

THE COMMISSION MUST BE NOTICED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE July 25, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 9 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 8 1983
O.C.D.
HOBBS OFFICE