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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

5 - NMOCD - Hobbs
1 - File
1 - Midland

Operator
GETTY OIL COMPANY

Address
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☒	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner
Getty Reserve Oil, Inc., 312 HBF Bldg. Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE		Lease No.	
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Cooper Jal Unit	110	Langlie Mattix	State, Federal or Fee
Location	Fee		
Unit Letter	I	1980 Feet From The	South Line and 660 Feet From The
Line of Section	18	Township	24-S Range 37-E
		, NMPLM, Lea County	

WATER INJECTION WELL		DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.
			Rge.
			Is gas actually connected?
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	URL Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.								
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth								
Perforations	Depth Casing Shoe										

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 26 1980, 19	
BY		TITLE	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and re-completed wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.			

AREA SUPERINTENDENT

September 18, 1980

(Date)