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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>To Convert to Water Injection</b>		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>301 First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>110</b>
4. Location of Well UNIT LETTER <b>JQ</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>East</b> <b>18</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3293</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.**

**To convert this well to water injection, the following operations have been performed:**

1. Pulled tubing.
2. Cleaned out by reverse circulation to TD of 3587'.
3. Ran 5 1/2" Baker Model AD internally lined packer and 109 jts. 2 3/8" internally cement-lined tubing. Set packer at 3391' with 12,000# tension.
4. Placed inhibited fresh water above packer in casing annulus.
5. Commenced injection of water on February 20, 1973.

**Above work completed February 20, 1973.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Edna J. [Signature]* TITLE District Manager DATE February 22, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 2/22/73

CONDITIONS OF APPROVAL, IF ANY: