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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- To convert to Water Injection		7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator 301 First Savings Building, Midland, Texas 79701		9. Well No. 110
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3293		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. 4019.

To convert this well to water injection, we propose to perform the following operations:

1. Pull tubing.
2. Clean out to TD of 3587 feet.
3. Run 2 3/8" cement lined tubing and tension packer. Set packer in 5 1/2" casing at approximately 3400 feet. Injection to be into open hole interval 3450-3587 feet (Langlie Mattix zone).
4. Place inhibited fresh water on top of tension packer.

Above work should commence approximately February 10, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John L. ...* TITLE **District Manager** DATE **January 29, 1973**
 APPROVED BY *John L. ...* TITLE **Geologist** DATE _____

CONDITIONS OF APPROVAL, IF ANY: