

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

LEASE Russell WELL NO. 1A UNIT I S 18 T 24S R 37E
DATE WORK PERFORMED 9/16/57-1/23/58 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other C/O & pump test

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing and C/O lime rocks, shale, bentonite, little water and shot tin 3529-3567'. Fluid increased from 200' to 800' in hole while cleaning out. Ran tubing to 3512' and pumped w/portable unit 10/3 - 12/22/57.

Pulled rods and pump 1/23/58. Well non-commercial in present condition. Idle for possible treatment.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: 3450-
DF Elev. 3303 TD 3587 PBD - Prod. Int. 3587 Compl Date 9-19-46
Tbng. Dia 2" Tbng Depth 3568 Oil String Dia 5 1/2-14# Oil String Depth 3490
Perf Interval (s) None. Shot on original completion 3485-3587.
Open Hole Interval 3450-3587 Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
	Flow	Pump
Date of Test	<u>9-7-57</u>	<u>12-22-57</u>
Oil Production, bbls. per day	<u>.5</u>	<u>1.2</u>
Gas Production, Mcf per day	<u>-</u>	<u>Nil</u>
Water Production, bbls. per day	<u>.2</u>	<u>1.0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by E.H. Irwin Southern California Petroleum Corp.
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title [Signature]
Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Division Engineer
Company SO. CAL. PET. CORP.