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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lergy, Minerals and Natural Resources Departm...

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Pare

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	1	OTHA	NSP	OH I OIL	ANU NA	I UHAL GA	<u> </u>				
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 11144			
Address D. O. Boy 720 Hobbs Nov	, Novice	99040									
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	Mexico	88240)-252	8	X Oth	et (Please expla	uin)	 	· · · · · · · · · · · · · · · · · · ·		
lew Well Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion 57	Oil	_ 님	Dry G	_							
Change in Operator X Casinghead Gas Condensate If change of operator give name Tayloo Producing Inc. P. O. Roy 730 Hobbs, New Meyico, 88240-2528											
and address of previous operator Texaco Troducing inc. 1. 5. Box 755 Trobbo, Trow Mexico Control											
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include						ng Formation Ki				Lease No.	
COOPER JAL UNIT 119 LANGLIE MAT						TIX 7 RVRS Q GRAYBURG FEE			Federal or Fee 141560		
Location Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line											
40						. CP0. 1					
Section 10 Township 2.10 Kange 5.2 , Figure 10,											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
Shell Pipeline Corporation		ox 2648 Houston, Texas 77252									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp. Rge.		is gas actually connected? YES		When	When ?		OWN	
If this production is commingled with that f	l		<u> </u>		<u> </u>		I		NI COVIII		
IV. COMPLETION DATA			,		. <u>. </u>						
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casin	g Shoe		
	า	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	·	-		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						··· ··· ··· · · · · · · · · · · · · ·		ļ <u>.</u>			
	<u> </u>							ļ			
						i			 		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	,		· · · · · · · · · · · · · · · · · · ·					
OIL WELL (Test must be after re			of load	oil and must	be equal to or	exceed top allo	owable for thi	s depth or be j	for full 24 how	<u>'s.)</u>	
ale First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACTUELL	J				<u> </u>						
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
								Onche Sire			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF	COMI	PLIA	NCE		211 001	ICEDIA	ATION!	טואופיר		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUN 0 3 1991						
Zm. Mille	4				Date			·			
Signature					By_	ORIG					
K. M. Miller Div. Opers. Engr. Printed Name Title					Title	-		a.			
April 25, 1991 Date			688-4 ephone						- — - — -		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991

HOBBE OFFICE