

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+3-NMOCD-Hobbs 1-Laura Richardson-Mid.
1-File 1-JA
1-Engr. RH 1-BW
1-Foreman DA

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 119
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or WHdcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3303' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/19/82 Clean out, run liner and treat. TD 3597'. 5 1/2" csg @ 3458'. Rig up unit pull rods & tbq. Ran 4 3/4" bit & jet sub tag @ 3570'. Clean-out to 3580'.
8/20/82 Jet & clean 3458-3597'. Pull bit to 3400'.
8/21/82 Tag @ 3590'. 7' fill. Jet & clean out 3438-3597', pull bit. CRC ran GR-Neutron log 1600-3595'.
8/23/82 Ran 107 jts of 2 7/8" tbq w/ 5 1/2" pkr. Test to 8000#. Set pkr @ 3318'.
8/24/82 Pkr @ 3318'. Dowell treat open hole 3438'-3597' w/ 2000 gals of 15% NE, 30,000 gals 2% KCL fresh water, 36,000# 20/40 sand, and 18,000# of 10/20 sand, 2000# salt. Max 1800#, min 1360#, rate 14 bbls per min. SD 800#, 15 min 700#.
8/25/82 Pull tbq & pkr, ran 4 3/4" bit. Tag fill @ 3567'. Clean out to 3597'. Pull bit 3400'.
8/26/82 Tag w/ bit @ 3595'. Pull bit, ran 13 jts 265', 4" OD, 9.5 Hydrill, bottom 132' slotted. Liner threaded w/ left hand thread. Set @ 3594' to 3346'. 5 1/2" @ 3438'. Pull tbq ran 114 jts of 2 3/8" tbq, 3505' and set @ 3510'. SN @ 3476'.
8/27/82 S.N. @ 3476'. Ran 2" x 1 1/2" x 12 pump on 3/4" rods. 8 x 48 SPM. Rid down. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE August 30, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL OF ANS/PR.

TITLE

DATE

SEP 1 1982