

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O+2 - NMOCD-P.O. Box 1980 1 - Foreman-DA  
Hobbs, NM 88240 1 - WIO's  
1 - Engr.-RH 1 - File

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                           |
| 2. Name of Operator<br>Getty Oil Company  | 8. Farm or Lease Name<br>Cooper Jal Unit         |
| 3. Address of Operator<br>P.O. Box 730 Hobbs, NM 88240  | 9. Well No.<br>119                               |
| 4. Location of Well<br>UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3303' GR   | 12. County<br>Lea                                |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull rods and pump.
2. Install BOP and pull 2 3/8" tubing from 3445'.
3. Rig up reverse unit and go in hole with workstring, collars, jet sub, and bit. Clean out hole to TD (3597').
4. Engage jet sub and jet open hole 3438-3597' and 5 1/2" csg. 3250-3438'.
5. Tag for fill and reverse out if necessary.
6. POH.
7. By Schlumberger run CNL-GR-CCL and caliper log from 3597' to 1160'.
8. Run 4", flush joint, 11.34#, J-55 liner from 3597' to 3347'. (cement if possible, depending upon evaluation of the caliper log.)
9. GIH with workstring, pkr. and on-off tool and set pkr. at 3300'.
10. Open on-off tool and circulate 4 bbls of 15% HCL to packer with 2% KCL.
11. Close on-off tool and displace acid to open hole.
12. Fracture treat as per recommendation.
13. POH with workstring and packer.
14. Check for fill using sand line, GIH with 2 3/8" tbg. and circulate out fill if necessary.
15. Set 2 3/8" tbg. at 3500' and return well to production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David R. Crockett

TITLE Area Superintendent

DATE June 23, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DIRECTOR SUPR.  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JUL 8 1982