October 15, 1996

Texaco Exploration and Production, Inc. 205 East Bender Blvd. Hobbs, New Mexico 88240

Attention: Paula S. Ives

RE: Administrative application for the formation of a non-standard 316.21-acre gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising the N/2 equivalent of Section 18, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, for the Cooper Jal Unit Well Nos. 101 and 106 in Units "C" and "H" of said Section 18.

Dear Ms. Ives:

So that I might process the subject application more effectively and effectively, please provide me a land plat showing the subject 316.21-acre tract and <u>all</u> off-setting Jalmat gas spacing and proration units with the individual units shaded for easier identification, its operator, all Jalmat wells completed therein, and references to all previous orders that established any such non-standard GPU. Further, is the subject 316.21-acre tract or any part of it currently included within an existing Jalmat gas unit or has this 316.21acre tract or any part of it ever been included within a previous Jalmat gas unit (please reference any and all applicable Division orders).

The location of the Cooper Jal Unit Well No. 106 is "unorthodox" pursuant to the applicable pool rules, does the current notification by Texaco mention this fact?

Also, what is the current status of Texaco's Cooper Jal Unit Well No. 145 (API No. 30-025-11136), located 1980 feet from the North and East lines (Unit G) of said Section 18 with respect to the Jalmat Pool.

Should you have any questions, please call me at (505) 827-8185. Thank you for your cooperation.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Hobbs William J. LeMay, Director - OCD, Santa Fe Texaco Exploration and Production, Inc. - Midland, Texas