

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 11145
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name COOPER JAL UNIT
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 101
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat JALMAT;GAS

4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 5/16/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/6/96	13. Elevations (DF & RKB, RT, GR, etc.) 3306'GL	14. Elev. Csghead
15. Total Depth 3572'	16. Plug Back T.D. 3265'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Pride
19. Producing Interval(s), of this completion - Top, Bottom, Name 2900'-3166' Jalmat				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL-CBL				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8" O.D.	40#	251'	17" O.D.	250	
9-5/8" O.D.	47#	2822'	12.25" O.D.	750	
7" O.D.	28#	3440'	8.5" O.D.	100	
		3572' OPEN	6" O.D.		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3094'

26. Perforation record (interval, size, and number) 2900'-3166' W/2JSPF 178-.46" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2900'-3166' AMOUNT AND KIND MATERIAL USED ACID W/3000 GALS 15% NEFE FRAC W/154140 GALS 50/CO2 387240# 12/20 SAND
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28. PRODUCTION							
Date First Production 6/6/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2" X 1-1/4" X 16')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-24-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 330	Water - Bbl. 7	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By CDJ
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Paula S. Ives</u> TITLE <u>Engineering Assistant</u> DATE <u>8/21/96</u>	Telephone No. <u>397-0432</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	