

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 11145

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name
COOPER JAL UNIT

8. Well No.
101

9. Pool Name or Wildcat
JALMAT;GAS

4. Well Location
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 18 Township 24S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3306'GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Recomplete to Jalmat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-96 MIRU Pride. Install BOP. Laydown cmt. lined tbg. & 7" pkr.SDFN
5-17-96 RU Halib.w/ Set 7" CIBP @ 3300'TOH. TIH w/ GR-CCL-CBL log 3300-2300.Log showed TOC @ 2950',no cement between 9-5/8-7" annulas.
Dumped 35' of cement on top of CIBP new (PBSD) 3265'. SDFWE
5-20-96 RU Halib & perf 2 squeeze holes @2900'-.46"RD halib.TIH w/ 7" cmt. retainer on 2-7/8 ws set retainer @ 2795'. Mix & pump 375 sxs Class C neat
1.32 yield & 14.8# /gal.max press=650#,min press=60#,AIR=2BPM,circ. 21 sxs to pit.Sting out of retainer dump 1bbl cement on top of retainer TOH w/ tbg. SD
Job complete
5-21-96WOC 18hrs TIH w/ 6" bit & 6-4-3/4 D.C's on 2-7/8 ws tag retiner @ 2795'.Drill up retainer & 10' soft cement below. SD WOC
5-22-96 Drill med. cement to 2955' fell through. Lower tools & tag. 3259'.Pressure csg to 500# for 30mins OK. Circ .hole w/ 2% KCL fresh.TOH & laydown WS
& tools. SDFN
5-23-96 RU Halib. & perf. 7" csg Jalmat zone w/ 4" csg gun 120 deg. phasing 2JSPF 2900-3166' 178 .46" holes RD Halib.TIH w/ 7" pkr. on 3-1/2 ws tested to
8000#. Set pkr. @ 2807'.Install 10,000# frac tree.Test backside to 500# OK SDFN
5-24-96Rig up Dowell & acidize Jalmat 7" csg. perfs 2900-3166, with 3000gals 15% NE FE HCL & 280 7/8 RCN ballsealers. Max press=2480#,Min
press=670#,AIR=10BPM,ISIP=350#. SI 1hr. no fluid entry.SDFWE
5-28-96 BY DOWELL FRAC VIA 3-1/2 TBG 7" JALMAT CSG. PERFS 2900-3166 W/ 154,140 GALS 50 QUALITY CO2 CARRYING 387,240# 12/20
BRADY SAND. BAX PRESS=6500#,MIN PRESS=2225#,AIR=45BPM,ISIP=1163#. FLOWTEST 13HRS FTP=46#.
5-29-96 UNSET PKR. & LAYDOWN 3-1/2 WS. TIH W/ 2-3/8 TBG. & TAG SAND 2985'TOH SDFN
5-30-96 TIH W/ 2-3/8 KNOTCHED COLLAR ON 2-3/8 TBG TAG 2985' RU ABC FOAM UNIT & CLEAN OUT SAND 2985-3262 CIRC. CLEAN FOR 2HRS
SDFN
5-31-96 RD FOAM UNIT PULL UP, & TIH 2-3/8" TBG. REMOVE BOP. FLANGE UP WELL HEAD. RU SWAB. SWB 9 BBLs IN 5 HRS. SI SDFWE
6-3-96 RUN PUMP & RODS RDMO
6-4-96 SET PUMPING UNIT.
6-5-96 HOOK UP ELEC. & LAY FLOWLINE TO #105
6-6-96 thru 7-23-96; PUMPING & TESTING
7-24-96 POB 24 HRS 0-BO 7-BW 330-MCF OPT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 8/21/96

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist

DATE AUG 26 1996

CONDITIONS OF APPROVAL, IF ANY: