

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File, 1-Engr BB, 1-Foreman CK
1-BB, 1-JA, 1-BK

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-103
Revised 11-1-81

State ☐	Engr ☒
S. State & Co. License No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 101
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 24S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/14/84 Pull tbg and pkr. Ran 6 1/8" bit and 7" csg scraper to 3418'. Pull bit and ran plug and pkr. Set plug @ 3400'. Test 7" csg to 1000#.
9/15/84 Dug out cellar. All valves open. Test csg. to 1000#. Leak off 900# in 15 min.
9/17/84 Test casing w/ NMOCD to 1000#. Pull plug and packer. Ran 6 1/8" bit and tag fill @ 3521'. Clean out to 3561'. Pull bit.
9/18/84 Ran 7" AD-1 pkr on 107 jts 2 3/8" cement lined. Set pkr @ 3316'. Displace pkr fluid. Pkr rubber would not let pump by.
9/19/84 Pull tbg & pkr. Ran new 7" AD-1 pkr on 107 jts of cement lined tbg to 3303'. Set pkr @ 3307'. Circ. pkr fluid, rig down. Placed well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton
Date R. Crockett

Area Superintendent

September 3, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

OCT - 5 1984

RECEIVED

OCT - 4 1984

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