	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GIL GAS OPEF-TOR	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 HTA FE REQUEST FOR ALLOWABLE Superseden Old C-104 and C- LE AND Effective 1-1-65 S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I.	PROFATION OFFICE							
	Getty Reserve Oil, Inc.							
	312 HBF Buildin	g, Midland, Texas 7970)1					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)					
	Recompletion	Cil Dry Gas		ve 1-23-80				
	Change in Ownership X	Casinghead Gas Conden	3310					
	If change of ownership give name and address of previous owner	Reserve Oil, Inc., 3	312 HBF Building, Mid	land, Texas 79701				
п.	DESCRIPTION OF WELL AND I	EASE	staution Kind of Leas	e Legae No.				
	Cooper Jal Unit	101 Langlie Matt						
	Location C . 660	North	1080	The West				
	Unit Letter							
		mship 24-S Range	37-Е, ММРМ,	Lea County				
113.	WATER INJECTION DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)				
•	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)				
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen				
	If well produces oil or liquids, give location of tanks.							
11	If this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv				
	Date Spuddad	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
]	Depth Casing Shoe				
	Perforations							
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
•••		DO ALLOWARIE (Test must be a	I	i l and must be equal to or exceed top allow				
۷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 24 hours) DH. WFIL Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Jate - Itst New Olt Han 18 - City							
	Length of Taat	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Fied, During Test	Cil-Bbis.	Water-Ebls.	Gos-MCF				
	GAS WELL	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate				
			Casing Prossure (Shut-in)	Chake Size				
	Teating Method (pitol, back pr.)	Tubing Pressure (Ghut-ia)	Coping Liopacia (piracaria)					
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION FEB 15 1990					
			APPROVED					
	Commission have been complicit w above is bur and complete to the	sith and that the information given.	BYDrig. Signer. b Jerry Sexton					
			TITLE Dist 1, Supv.					
	Clarence R. Chandlen		If this is a request for allo	compliance with NULE 1104.				
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RUCK 111.					
	Assistant District Ma		All succions of this form must be filled out completely for allow able on now and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply completed wells.					
	January 31, 1980	(a)						
	(D.)	17 / J						

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