IO. OF COPIES RECEIVED						
DISTRIBUTION	NEW M	EXICO OIL CONSERV	ATION COMMISSION		orm C+101 evised 1-1-65	
ANTA FE	0+6-NMO	CD-Hobbs 1	l-Mr. J.AMi	dland	5A. Indicate Ty	rpe of Lonse
ILE	l-File				STATE	FEE XXX
.S.G.S.	1-Engr	BDB		ļ.	5. State Oil & C	Jus Lease No.
AND OFFICE	l-Forem	an CK				
PERATOR				k	1111111	<u>MIMMI</u>
		DUL DEEDEN O				i IIIIIIIIII
	FOR PERMIT TO E	DRILL, DEEPEN, OI	R FLUG BACK		7. Unit Agreem	ent Mame
Type of Work					Cooper Ja	al Unit
DRILL		DEEPEN X	PLUG BA		8. Farm or Leu	se Name
. Type of Well		S	INGLE MULTI	PLE		
OIL X GAS WELL	0.°H£R		ZONE	ONE	9. Well No.	
Name of Operator					1.5.5	
Getty	Oil Company		······································		10, Field and Pool, or Wildcat	
Address of Operator					Langlie Mattix	
P.O. B	Sox 730, Hobbs,	New Mexico 8824	10		TUTIT	mmm
Location of Well UNIT LETTER		cc0	ET FROM THEN	LINE	HHHH	HHHHHH
UNIT LETTER		19 24S 37E		E {		
660 FEET FROM 1				NMPM	12. County	, }}}}}
FEEL HAUM	MIMMMM	MMMMM	///////////////////////////////////////	IIIIII	Lea	
//////////////////////////////////////	///////////////////////////////////////	MMMMM	<i>HHHHHH</i>	HHH	minn	<i>HHHHHT</i>
++++++++++++++++++++++++++++++++++++++	TITTTTTTTTTT	HHHHHH	HHHHHHH	//////	HHHHH	HHHHHH
///////////////////////////////////////	(IIIIIIIII),		<u>MIMININI,</u>	A. Formation	mm	20. Flotary or C.T.
************	timmit,		9, Proposed Depth 19 3720'	Queen		R
						Date Work will start
1. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	1B. Drilling Contractor		22. 10/1,	Date Work will start 84
3311'	DF					
		ROPOSED CASING AND	CEMENT PROGRAM			
					- CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH	65		3400'
6 1/4"	5"	13#, J-55	3400-3720	0.5		
		ł	1	•		
	Dull that	tet @ 3510'.				
1. Install BOP	bit, drill ope	n hole deeper f	from 3580' to 37	1001		
	· bit, aris ope	SIL HOTO GOOL		120 .		
2. With 6 1/4	1 /24 000 03	a celled CO2 au	nd $82,500\# 12-20$) sand.	Flow bac	k load.
2. With 6 1/4"	-1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	al delled CUZ a	11002,000, = -) sand.	Flow bac	k load.
 With 6 1/4" Frac open h Install pum 	nole w/24,000 ga mping equipment	al delled CUZ a	11002,000, = -) sand.	Flow bac	k load.
 With 6 1/4" Frac open h Install pum Test well. 	nole w/24,000 ga mping equipment	and place on p	roduction.			k load.
 With 6 1/4" Frac open h Install pum Test well. 	nole w/24,000 ga mping equipment	and place on p	roduction.			k load.
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2. With 6 1/4" 3. Frac open h 4. Install pum 5. Test well. 6. This well 6. This well N ABOVE SPACE DESCRIBE F TIVE 20NE. GIVE BLOWOUT PREVEN 1 hereby certify put the information Signed (This space for ORIGINAL SEC	PROPOSED PROGRAM: I will be rent will be rent NTER PROGRAM, IF ANY.	r proposal is to deepen mplete to the best of my f 	OR PLUG BACK, GIVE DATA C knpwledge and bellef. uperintendent	D. 155	RODUCTIVE ZONE	AND PROPOSED NEW PR