

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
TEXACO Producing Inc.

Address of Operator
P.O. Box 728, Hobbs, N.M. 88240

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 24S RANGE 37E NMPM.

7. Unit Agreement Name
Cooper Jal Unit

8. Farm or Lease Name

9. Well No.
105

10. Field and Pool, or Whdcat
Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3304

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Deepen and stimulate in Langlie Mattix</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up. Pull rods and pump. Install BOP.
Drill 150' of formation to 3733'. Spot w/250 gal. 15% acid across new hole.
Run log 2900-3733'.
Set pkr. at 3300'.
Acidize OH 3468-3733' w/2000 gal. 15% acid w/500# RS in 2 stages.
Gell water frac. OH 3468-3733' w/30,000 gal. of 40# crosslink gelled water in 2 stages.
Drop 700# RSB. Flush w/1000 gal. (slick wtr).
POH w/pkr.
Run production equipment. Test and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Cook TITLE Dist. Opr. Mgr. DATE 6/6/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 11 1985

RECEIVED

JUN 10 1985

0.23
HOBBS OFFICE