

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROBATION OFFICE Operator		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 5 - NMOC - Hobbs 1 - File 1 - Midland		Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
GETTY OIL COMPANY					
Address P.O. BOX 730, Hobbs, NM 88240					
Reason(s) for filing (Check proper box) New Well Recompletion Change In Ownership			Other (Please explain)		
Change In Transporter of: Oil Condensate Gas			Dry Gas Condensate		
Change of ownership give name and address of previous owner			Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701 This change effective 8/1/80		
DESCRIPTION OF WELL AND LEASE					
Lease Name Cooper Jal Unit		Well No. 202		Pool Name, including Formation Jalmat	
Kind of Lease State, Federal or Fee		Federal		NM Case No. 0321613	
Location Unit Letter D : 990 Feet From The North Line and 330 Feet From The West Line of Section 19 Township 24-S Range 37-E, NMPL, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil (X) or Condensate Shell Pipe Line Company			Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, TX 77001		
Name of Authorized Transporter of Gaslinehead Gas (X) or Dry Gas El Paso Natural Gas Company			Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.		Unit J	Sec. 24	Twp. 24-S	Range 36-E
Is gas actually connected? Yes		When 1950			
If this production is commingled with that from any other lease or pool, give commingling order number: R-663					
COMPLETION DATA					
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't Well Res't					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
Elevations (OF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
Gas-MCF					
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
Gravity of Condensate					
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Choke Size					
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 19		
Orly. Signed by John R. Ryan Geologist			TITLE		
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells.					
AREA SUPERINTENDENT (Signature) (Title)					