

Form C-105

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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

John M. Kelly Box 5671 Roswell, New Mexico

Company or Operator Address

Section 15 Well No. 3 in of Sec. 19 T. 24-S

Lease Langlie-Hattix Field, Co. County.

R. 37-1 N. M. P. M. 4950 feet south of the North line and feet west of the East line of Section 19

Well is 290 feet south of the North line and 4950 feet west of the East line of Section 19

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is E. S. Jack Address

The Lessee is Address

Drilling commenced May 12 19 50 Drilling was completed May 28 19 50

Name of drilling contractor Oil Well Remedial Service Address Odessa, Texas

Elevation above sea level at top of casing 3300 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3012 to 3224 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10 3/4	32	8	Seamless 268	2972	Halliburton				
7	20	8	"						

ILLEGIBLE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10 3/4	268	75	Halliburton		
8 3/4	7	2972	300	Halliburton	two sacks	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3224 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 28 19 50

The production of the first 24 hours was 72 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1250

EMPLOYEES

 , Driller Driller

 , Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this day of 19

Notary Public

My Commission expires

June 1, 1950

Name John M. Kelly

Position Owner

Representing Company, Operator

Address Box 5671, Roswell, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1150	1150	Caliche & Red Beds
1150	1525	375	Anhydrite
1525	2850	1325	Salt
2850	3000	150	Brown lime
3000	3224	224	Yates Sand & sandy lime