

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR INFO ONLY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER Injection well

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter C : 990 Feet From The NORTH Line and 1587 Feet From The  
WEST Line Section 19 Township 24S Range 37E

5. State Oil / Gas Lease No.  
141560

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
COOPER JAL UNIT  
242

9. API Well No.  
30 025 11149

10. Field and Pool, Exploratory Area  
JALMAT TANSILL YATES SEVEN RIVERS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: Test casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

- 1) Installed BOP, pulled injection tubing.
- 2) Cleaned well out to 3191'.
- 3) Ran new 2 3/8" cement lined injection tubing w/ 7" packer set @ 2884'.
- 4) Test casing/tubing annulus to 500# 30 min. (Chart copy on reverse, original to NMOCD)
- 5) 10-04-93: Inj 403 BWPD @ 310#.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engr Asst DATE 1/30/94

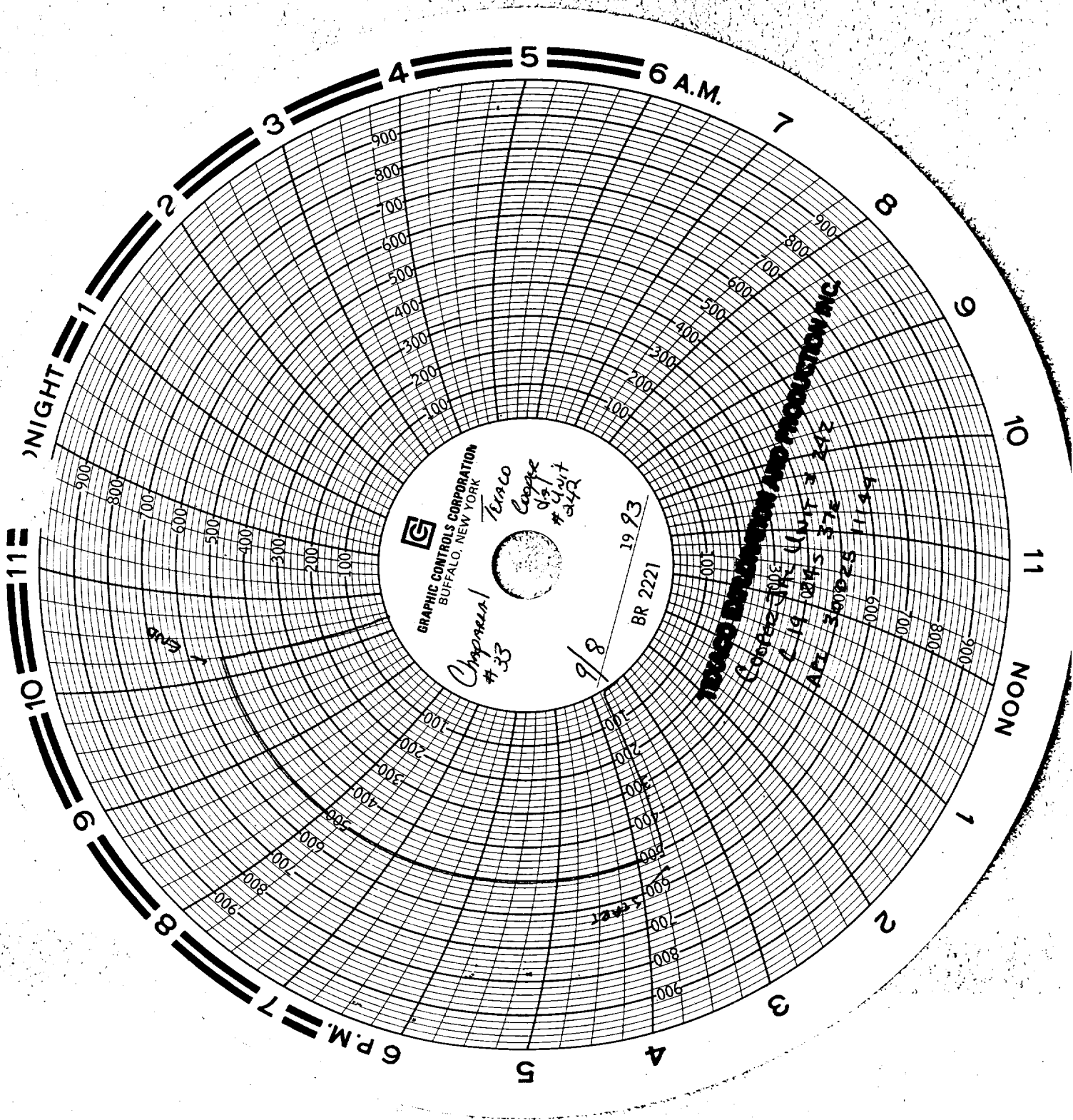
TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Chapman  
#33

Traco  
Engine  
8/5  
#242

9/8

19 93  
BR 2221

TRACO ENGINE AND PRODUCTION INC.  
(Copy 2) (Unit # 242)  
19 08 11 7  
APR 3 00 25 37 E  
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