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Appropriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departs.

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I TO TRANSPORT OF AND TRATE OF THE COLOR							Well A	Well API No.				
Operator Texaco Exploration and Production Inc.							. 30	30 025 11150				
Address												
P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) The state of the control o												
New Well Change in Transporter of:						EFFECTIVE 10-01-91						
Recompletion	Oil		Dry (
Change in Operator	Casinghead	Gas 🗵	Cond	enzate			·					
If change of operator give name —Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						- To-ution			L	ease No.		
Lesse Name COOPER JAL UNIT	- 1 4 1 0 1 P 1 4 4 T					Q GRAYBU	Kind of State, RG FEDE	State, Federal or Fee FEDERAL		21613		
Location				NO.	DTU	. 990		et From The	WEST	Line		
Unit LetterD	:330			From The NO	Line	and	Fe			LIDE		
Section 19 Township	, 24	IS	Rang	e 37E	<u>, Nî</u>	IPM,		LEA	<u></u>	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorised Transporter of Oil Of Condensale Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Oil or Condensate Shell Pipeline Corporation						P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casinohead Gas X or Dry Gas						e address to wh						
Texaco Exploration a	xaco Exploration and Production Inc.								Carbon & Gasoline Co.			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 24	24	S 36E	YES		i	UNKNOWN				
If this production is commingled with that f	rom any oth	er lesse or	pool,	give comming!	ing order numi	wer: Q_i	4C #	R-559	0	<u> </u>		
IV. COMPLETION DATA		Oil Well	<u> </u>	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		i	i		<u> </u>		<u> </u>	<u> </u>	l	1		
Date Spudded	Date Comp	L. Ready to	o Prod	•	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations	l				I			Depth Casin	g Shoe			
		TIDDIC	CAS	SING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE	1	<u> </u>										
								 				
								-				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E	<u> </u>							
OIL WELL (Test must be after r	ecovery of so	tal volume	of los	d oil and must	be equal to or	exceed top allo	mable for the	is depth or be;	for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)												
Length of Test	Tubing Pressure			Casing Pressure			Choke Size					
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF					
	<u> </u>	-						<u> </u>				
GAS WELL	11 and of Test					sate/MMCF		Gravity of Condensate				
Actual Prod. Test - MCF/D	Length of Test											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					1	ال ال						
Division have been complied with and that the information given according is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 0 1 '92							
O					Orig. Signed by, Paul Kautz							
Signature 5					By_	difference		Kautz Icgist				
L.W. JOHNSON Engr. Asst.					-							
Printed Name 04-14-92			393	-7191	I IIIe				 			
Date		Te	lephon	e No.	<u> </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.