Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexicoergy, Minerals and Natural Resources Departm....

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT JI P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS											
Openior Texaco Exploration and Production Inc.								.PI No. 125 1115(_ n		
Texaco Exploration and Production Inc. 30 025 1115											
P. O. Box 730 Hobbs, New Mexico 88240-2528											
Resson(s) for Filing (Check proper box) X Other (Please explain)											
New Well Change in Transporter of: EFFECTIVE 6-1-91 Recompletion Oil Dry Gas											
Change in Operator											
If change of operator give name Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL AND LEASE											
II. DESCRIPTION OF WELL A	ng Formation Kind			of Lease Lease No. Federal or Fee 141560							
COOPER JAL UNIT		123	JALN	MAT TAN	SILL YATES S	LL YATES SEVEN RIVER FEDE			RAL 141560		
Location	. 330			NC	RTH	. 990		\	WEST	<u>.</u> .	
Unit LetterD	: 330 Feet From The NO			KIH Line and 990.			eet From The WEST Line				
Section 19 Township	, NMPM,			LEA County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Shell Pipeline Corporation P. O. Box 2648 Houston, Texas 77252											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79											
If well produces oil or liquids, Unit Sec. Twp. Rge.					is gas actually co		Whea				
give location of tanks.	J	24	245		YE	_	i	UN	KNOWN		
If this production is commingled with that f	rom any other	er lease or	pool, gi	ve comming	ing order number:						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		i	i_		i i_		<u> </u>		İ	<u>i</u>	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casin	g Shoe						
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE						PTH SET		SACKS CEMENT			
								 			
											
V. TEST DATA AND REQUEST FOR ALLOWABLE											
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	of Test Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
Actual Front During Test	During 1est Oil - Bols.										
GAS WELL	l								•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					(8)			Choke Size			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Ciole Size			
VI. OPERATOR CERTIFIC	ATE OF	COME	TIAN	VCE.							
I hereby certify that the rules and regula	OII	OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 6 8 1891						
						Date Approved					
2.M. Miller	Rv -	31 -									
Signature K. M. Miller Div. Opers. Engr.						By—GRIGHAM					
Printed Name Title					Title						
April 25, 1991 915-688-4834 Date Telephone No.											
					U						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEVED

MAY 2 3 1991

CAB NOSHE OFFICE