

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR <u>Texaco Producing Inc.</u>	
3. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR ☒ Other <u>DHC Jalmat with Existing Langlie Mattix</u>		4. ADDRESS OF OPERATOR <u>P.O. Box 72B, Hobbs, NM</u>	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>Unit Letter D 330' FNL + 990' FNL of Section 19</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>		6. COUNTY OR PARISH <u>Lea</u>	
7. PERMIT NO. <u>19-7245-R37E</u>		8. DATE ISSUED <u>NM</u>	
9. DATE SPUDDED <u>4/12/89</u>		10. ELEVATIONS (OF, BKB, RT, GR, ETC.)* <u>3310' DF</u>	
11. DATE T.D. REACHED <u>3650</u>		12. ELEV. CASINGHEAD <u>3302'</u>	
13. TOTAL DEPTH, MD & TVD <u>3650</u>		14. PLUG, BACK T.D., MD & TVD <u>3650</u>	
15. IF MULTIPLE COMPL., HOW MANY? <u>2 - DH Commingled</u>		16. INTERVALS DRILLED BY <u>Rotary Tools</u>	
17. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>2996' - 3217' Jalmat (Newly completed interval)</u> <u>3363' - 3650' Langlie Mattix (Existing OH interval)</u>		18. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
19. TYPE ELECTRIC AND OTHER LOGS RUN <u>NA</u>		20. WAS WELL CORDED <u>No</u>	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	290'	12 1/2"	150 SK.	None
5 1/2"	17	3363'	7 7/8"	250 out shoe + 100 out DV @ 1357'	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3429	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2996' - 3217' 88 1/2" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3363' - 3650'	4,000 gallons 15% NEFE HCl acid
		2996' - 3217'	5,000 gallons 15% NEFE HCl acid
		2996' - 3217'	Frac - 40,000 gallons 40% X-linked wtr. + 80,000 lb. 12/20 sand

PRODUCTION							
DATE FIRST PRODUCTION <u>4-13-89</u>				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pump</u>			
DATE OF TEST <u>5-9-89</u>				WELL STATUS (Producing or shut-in) <u>Producing</u>			
HOURS TESTED <u>24</u>	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. <u>72.1 DHC</u>	GAS—MCF. <u>18.6 DHC</u>	WATER—BBL. <u>234.3 DHC</u>	GAS-OIL RATIO <u>258</u>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. <u>72.1</u>	GAS—MCF. <u>18.6</u>	WATER—BBL. <u>234.3</u>	OIL GRAVITY-API (CORR.) <u>36.7</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Detailed Workover Report Casing Test Chart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED K. Johnson TITLE AREA SUPERINTENDENT DATE MAY 12 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)