

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT AN TRIPLICATE
(Other Instructions on Reverse Side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC 052526 (b)

1. TO FEDERAL, STATE, OR LOCAL AGENCY

NM-12612

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

2. UNIT AGREEMENT NAME

Cooper Jal Unit

3. NAME OF LEASE NAME

4. WELL NO.

123

10. FIELD AND POOL, OR WILDCAT

Jalmat Tansill Yates TR

Langlie Mattix TR & Grayburg

11. SEC. T. R. N. OR NE. AND SURVEY OR AREA

Sec. 19-T245-R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether M, N, or, etc.)

3310' DF 3302' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Complete Jalmat & DHC

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Cleanout Langlie Mattix openhole to TD @ 3650'. Acidize the Langlie Mattix openhole from 3363' to 3650' with 5,000 gallons 15% NEFF acid. Swab back load.
2. Run a GR-CNL-CLL log from TD to 2000'. Set a CIBP at 3340'.
3. Perforate Jalmat pay 3330'-2995' as per GR-CNL log.
4. Acidize Jalmat perforations w/ 5,000 gal. 15% NEFF acid and 200% ball sealers.
5. Swab to test.
6. Frac Jalmat perforations w/ 40,000 gal. 40lb. crosslink gelled water and 87,000 lb. 12/20 sand in 2 stages.
7. Cleanout sand to CIBP. Rerun production equipment and pump Jalmat perforations to test for approximately 1 month.
8. Pull production equipment. Drill out fill and CIBP to TD of 3650' to downhole commingle Jalmat and Langlie Mattix pays as provided in New Mexico Oil Conservation Commission Order No. R-5590.
9. Pump downhole commingled Jalmat perms. and Langlie Mattix openhole to test.

18. I hereby certify that the foregoing is true and correct

SIGNED

K. E. Jordan

TITLE

AREA SUPERINTENDENT

DATE

APR 21 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5-9-88

*See Instructions on Reverse Side