ı	NO. OF COPIES REC	EIVED	1		
	DISTRIBUTION				
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
1.	TRANSPORTER	OIL			
		G A Ş			
	OPERATOR				
	PRORATION OFFICE				
	Operator Reserve Oil				
	Address First Savine				

NEW MEXICO OIL CONSERVATION COL SION

Form C-104

Separate Forms C-104 must be filed for each pool in multiply

	SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAŞ OPERATOR					
1.	PRORATION OFFICE					
	Reserve Oil and Gas Company					
	Address First Saring					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Change in Transporter of:					
Recompletion Oil Dry Gas Continental Jack 19 Federal N						
	Change in Ownership	Casinghead Gas Conden	sale []			
	If change of ownership give name and address of previous owner	ontinental Oil Company	, Box 460, Hobbs, New	Mexico 88240		
	This change to be effective OCT 1 1070					
11.	Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	Cooper Jal Unit	123 Langlie Mattix	Seven Rivers State, Federal	or Fee Federal 0321613		
	Unit Letter D 336	Feet From The N Line	e and 990 Feet From T	The W		
	1	2 A C 2	7 15	Lea County		
	Line of Section 19 Tow	mship 24-S Range 3	, NMPM,	Liea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil Texas New Mexico		Address (Give address to which approved Box 1510, Midland, T			
	Name of Authorized Transporter of Cas		Address (Give address to which approx			
	El Paso Natural Gas Company		Box 1492, El Paso, Texas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 19 24-5 37-E	Is gas actually connected? When Yes	unknown		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	R-663		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	n – (X)		[
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to					
	OIL WELL Date First New Oil Run To Tanks	II. WELL able for this depth or be for full 24 hours)				
	Date I tiet New OII You to James	Date 0. 1001				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	1 asting Markot breet, ages, b)		•			
VI.	CERTIFICATE OF COMPLIANCE	CE	/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TION COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED 0CT 2 1970 . 19			
	Commission have been complied w	ith and that the information given	By Jacob Timen			
above is true and complete to the best of my knowledge and belief.						
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	Elm)					
	(Stano	iture)				
	District Manager (Til	le)				
	SEP 2 8 1970 Fill out only Sections I, II, III, and VI for changes of the section			III, and VI for changes of owner		
(Date)			well name or number, or transporter, or other such change or constitution			

OIL CONCERNATION COMM.

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