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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico L 29, Minerals and Natural Resources Departme.

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Texaco Exploration and Production Inc. 30 025 11151 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 10-01-91** Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas 🛛 Condensate 🔲 Change in Operator If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. Lease Name NM0321613 128 LANGLIE MATTIX 7 RVRS Q GRAYBURG FEDERAL COOPER JAL UNIT Location Feet From The NORTH Line and 330 Feet From The WEST Line Unit Letter \_ LEA 245 Range 37E County Township , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil  $\mathbf{X}$ Shell Pipeline Corporation P. O. Box 2648 Houston, Texas 77252 Or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Texaco Exploration and Production Inc. Sid Richardson Carbon & Gasoline Co. Unit Twp. | Rge. | 24S | 36E is gas actually connected? If well produces oil or liquids, give location of tanks. When ? Sec. J 24 YES 1954 DHC # R-5590 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rua To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Rhis Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 11 1 10 is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_\_ By\_\_\_\_ Signature L.W. JOHNSON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Deta

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_\_\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst. Title

(505) 393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

