nit 5 Copies ropriste District Office Appropriate Passine
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E....gy, Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS											
Operator Texaco Exploration and Production Inc.						30 025 11151					
Address P. O. Box 730 Hobbs, New Mexico 88240-2528											
Resson(s) for Filing (Check proper box) New Well Change is Transporter of: Change is Transporter of: Change is Operator Casinghead Gas Condensate											
If change of operator give name Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 and address of previous operator											
II. DESCRIPTION OF WELL A Lease Name COOPER JAL UNIT	Well No. Pool Name, Includi						f Lease Pederal or Fee RAL	ederal or Fee NMO221612			
Location Unit LetterE	: 1650 Feet From The NORTH Line and 330 Feet From The WEST							Line			
Section 19 Township 24S Range 37E , NMPM, LEA County									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS [Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Oil Shell Pipeline Corporation					P. O. Box 2648 Houston, Texas 77252 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc. If well repolates oil or liquids. Unit Sec. Twp. Rgs.					Sid Richardson Carbon & Gasoline Co.						
If well produces oil or liquids, give location of tanks.	Unait	24	Twp. 24S	36E		YES	i		1954		
If this production is commingled with that f	om any othe	r lease or p	pool, giv	e commingi	ing order numi	er: DH	C # R	- 5590)		
IV. COMPLETION DATA	<u>~</u>	Oil Well	10	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to F			Prod.		Total Depth		ll	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe						
TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						-,					
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								<u>·</u>	·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Signature L.W. JOHNSON Engr. Asst.					Ву						
Printed Name Title 04-14-92 (505) 393-7191 Date Telephone No.					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.