Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	NSPC	ORT OIL	AND NA	TURAL GA	\S	NIXI-		······································	
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 11151				
Address P. O. Box 730 Hobbs, Nev	y Mayica	99240	1.2526	•							
Reason(s) for Filing (Check proper box)	W MEXICO	80240	7-2320	·	X Oth	et (Please expla	iin)				
New Well	Change in Transporter of: EFFECTIVE 6-1-91										
Recompletion	Oil Dry Gas										
Change in Operator	Casinghead	Gas 🔲	Conden	nate 🗌							
If change of operator give name and address of previous operator Texas	co Produ	cing Inc	c. F	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528	· · ·	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lesse Name COOPER JAL UNIT	Well No. Pool Name, Including 128 JALMAT TANS							f Lease No. 141560 X			
Location Unit LetterE	:1650	1650 Feet From The NORTH Line and 330				Fo	Feet From The WEST Line				
Section 19 Township	24S Range 37E				, NMPM,			LEA County			
III. DESIGNATION OF TRAN				D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Shell Pipeline Corporation						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge		Rge.	Is gas actually connected? YES		When	nen ?			
If this production is commingled with that i	from any othe				ing order num	ber:					
IV. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i_		i	İ	<u>i</u> j		i	1	
Date Spudded	Date Compl	Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casin	g Shoe		
	T	URING.	CASIN	NG AND	CEMENTI	NG RECOR	D	!			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ										
	 										
							 \-				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE					doub on ho	for full 24 hour		
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Tes		of load o	oil and must	Producing M	ethod (Flow, pr	ımp, gas lift, e	ic.)	or juit 24 mon	/3./	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
								<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIAN	ICE			ISERV		DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					`	OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date Approved						
2.M. Willer					By_	e.				,	
Signature K. M. Miller Div. Opers. Engr.								:			
Printed Name Title April 25, 1991 915-688-4834					Title						
Date		Tel	ephone N	lo.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.