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Appropriate District Office
DISTRICT:
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lucrgy, Minerals and Natural Resources Departme...

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	NSP(JHI OIL	ANU NA	TUHAL GA	10 	DI No			
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 11151					
Address P. O. Box 730 Hobbs, Nev	w Mexico	88240	-252	8							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Transpo Dry Ga Conden	. 🗆		ner (Please expla FFECTIVE 6-					
If above of country sing same	co Produ		:. I	P. O. Bo	x 730	Hobbs, Nev	w Mexico	88240-25	28		
II. DESCRIPTION OF WELL	AND LEA	SE								•	
Lease Name COOPER JAL UNIT	Well No. Pool Name, Including							(Lease Lease No. 141560			
Location Unit LetterE	: 1650 Feet From The NORTH Line and 330 Feet From The WE							EST	Line		
Section 19 Township 24S Range 37E						МРМ,	 	LEA	EA County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Shell Pipeline Corporation		OF OI		D NATU	RAL GAS Address (Gi	ve address to wh					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					P. O. Box 2648 Houston, Texas 77252 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	produces oil or liquids, Unit Sec. Twp. Rge				 						
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or p	pool, giv	e comming!	ing order nur	iber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	udded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND					CEMENT	ING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR A ecovery of tol	LLOW A	BLE of load o	oil and must	be equal to o	r exceed top allo	mable for thi	s depth or be for	full 24 hou	·s.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								I Complete SC			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION							
H.M. Willer					Date Approved						
Signature K. M. Miller Div. Opers. Engr.					By						
Printed Name Title April 25, 1991 915-688-4834					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

April 25, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAY 2 3 1991

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