

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on form)

Expires August 31, 1985

1. CLAIM DESIGNATION AND SERIAL NO.

NM-12612

2. IF MINERAL, ELABORATE ON CLAIM NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. UNIT ASSIGNMENT NAME Cooper Jal Unit
2. NAME OF OPERATOR Texaco Producing Inc. (505-394-2585)	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, NM 88240	9. WELL NO. 128
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Jalmat Tansill Yates 7R Langlie Mattix 7R Queen Graybug
16. PERMIT NO.	11. SEC. T. R. N. OR BLM AND SURVEY OR AREA 19-T245-R37E
15. ELEVATIONS (Show whether M, FT, OR, etc.) 3304' DF	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PERM OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANE	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/2/88 - Pulled production equipment. cleaned out from 3616' to 3626' with a bulldog bailer.

8/3/88 - Went in hole with a 5 1/2" packer on 2 7/8" tubing. Spotted 200 gals. 15% NEFE acid across the Jalmat perforations 3023' to 3221'. Set packer at 3000'. Acidized Jalmat perforations 3023' to 3221' and openhole 3400' to 3626' with 2800 gals. 15% NEFE acid with 1000 lb. rock salt block. Pulled tubing & pkr. Reran production equipment and pumped to test.

8/6/88 - 24 hour test: 83 BOPD 427 BWPD 62 MCFPD

19. I hereby certify that the foregoing is true and correct

SIGNED

K. Johnson

TITLE

AREA SUPERINTENDENT

DATE

AUG 2 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS