

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL

NM-12612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME COOPER JAL UNIT		
2. NAME OF OPERATOR TEXACO PRODUCING INC.	8. FARM OR LEASE NAME		
3. ADDRESS OF OPERATOR P.O. BOX 728, HOBBS, N.M. 88240	9. WELL NO. 128		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Ltr E, 1650 FNL & 330 FWL	10. FIELD AND POOL OR WILDCAT Langlie Mattix 7-Rivers Queen & Jalmat Yates 7-Riv 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-24S & 37E		
14. PERMIT NO. 30-025-11151	15. ELEVATIONS (Show whether DF, RT, GB, etc.) 3304' DF	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Multiple Complete

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up. POH w/prod. equipment.
2. Drilled new form. 3675'. Spotted w/250 gal 15% NEFE.
3. Ran log from 3604'-2900'.
4. Packer set at 3200'. Frac'd 4 3/4" OH from 3400-3675' w/2000 gal 15% NEFE, 32,000 gal 40# X-Linked gelled wtr. containing 1 1/2# to 7# PPG, 82,500# of 12.20 SD. Flushed 30 bbls. gel wtr. POH w/pkr.
5. Ran production equipment, test and place on production.
6. Rigged up. POH w/production equipment.
7. Perfed (Jalmat) 5 1/2" csg. at 3023-28, 32,38,54,57,59,60,70,72,74,99, 3103-19,23,27,43,52,54,61,73,75,80, 3205-10, & 3221' w/2 JSPI. 26 shots and 52 holes.
8. RBP set at 3285'. PSA 2905'.
9. A/5 1/2" csg. from 3023-3205' w/2000 gal 15% NEFE, 26 ball sealers in 2 stages. Flushed 20 bbls. gelled wtr.
10. Frac 5 1/2" csg. from 3023-3205' w/29,000 gal 40# gelled X-Linked wtr containing 1 1/2# to 5 PPG 10-20 sx. & 26 ball sealers in 2 stages w/2120 INCR. Flushed w/20 bbls gelled wtr. TOH w/RBP and pkr.
11. Ran production equipment. Test and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Frank Gray

TITLE Dist. Opr. Mgr.

DATE 10/22/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

See Instructions on Reverse Side

JUL 29 1986