

N. M. STATE DEPARTMENT OF THE INTERIOR
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
TEXACO Producing Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. E, 1650 FNL & 330 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☒		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☒		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

LEASE

NM-032161

N: 17-12612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Cooper Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.
128

10. FIELD OR WILDCAT NAME
Langlie Mattix 7-Rivers Queen & Jalmat Yates 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T-24S & 37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3304' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LANGLIE MATTIX

1. Rig up. Pull rods and pump. Install BOP.
2. Drill 75' of formation to 3675'. Spot w/125 gal. 15% acid across new hole.
3. Run log.
4. Set pkr. 3200'.
5. Acidize OH from 3400-3675' w/2000 gal. 15% acid w/500# RS in 2 stages.
6. Gell water frac OH 3400-3675' w/29,000 gal. of 40# crosslink gelled water in two stages w/700# RSB. Flush to TD w/gelled water.
7. POH w/pkr.
8. Run production equipment. Test and return to production.
9. Establish a current (within 30 days) 24 hour productivity test.

JALMAT

10. Rig up. Pull rods and pump. Install BOP.

11. Perforation the Jalmat pay based on recent GR CNL Log. (CONTINUED ON OTHER SIDE)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Loh TITLE Dist. Opr. Mgr. DATE 6/6/85

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

**Subject to
Like Approval
by State**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

JALMAT, Cont.

12. Set RBP at 3300'. Dump 10 ft. of sand on top and set pkr. at 2900' ±.
13. Acidize perms w/1000 gal. 15% acid using BS.
14. Gell water frac perms w/25,000 gal. of 40# crosslink gelled water in 2 stages. Drop 15 balls. Flush perms w/gelled water.
15. TOH w/RBP and pkr.
16. Run production equipment. Test and submit to NMOC for commingling authority as per test.

RECEIVED

JUL - 8 1985