

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Form 1004-1
Revised August 1, 1985
PLEASE INDICATE LOCATION AND SERIAL NO.
NM-12612

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME COOPER JAL UNIT
2. NAME OF OPERATOR TEXACO PRODUCING INC.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX 728, HOEBBS, NM 88240	9. WELL NO. 129
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Ltr. F, 1650 FNL & 1587 FWL.	10. FIELD AND POOL OR WILDCAT Langlie Mattix 7-Rivers Queen & Jalmat Yates 7-Rivers
14. PERMIT NO. 30-025-11152	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3310' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-24S, R-37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) Multiple complete

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up. POH w/production equipment.
2. Drilled new form 3535-3670'. Spotted 250 gal 15% NEFE acid.
3. PSA 3196'.
4. A/OH 3386-3670' (Langlie Mattix) w/2000 gal 15% NEFE HCL in 2 equal stages w/500# RS. Blk. Gel wtr. frac w/20,000 gal 40# X-link gel wtr. containing 80,000# 10-20 SD. Rel. pkr.
5. Ran production equipment, test and place on production.
6. Rigged up. POH w/production equipment.
7. Ran log. 2900-3534'.
8. Perf 5 1/2" csg. from 3018-19,22,28,52,56,59,61,90,92,95, 3114-16,21,30,41,46,50,59, 98, 3206-3215' w/2 SPF (44 holes).
9. RBP set at 3310'. PSA 2916'.
10. Frac 5 1/2" csg. from 3018-3215' (Jalmat) w/1000 gal 15% NEFE, 29,000 gal 40# gel X-linked wtr. 1 1/2" to 5# (50,000) 12-20 SD, 44 ball sealers in 2 stages. Flushed w/24 bbls. gel wtr. Rel. RBP and pkr.
11. Ran production equipment. Test and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Frank Gray

TITLE

Dist. Opr. Mgr.

DATE

10/23/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 29 1986

*See Instructions on Reverse Side