

N. M. OIL CONC. OF MEXICO
P. O. BOX 1060
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
TEXACO Producing Inc.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. F, 1650 FNL & 1587 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☒		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☒		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

5. LEASE
NM-032161
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Cooper Jal Unit
8. FARM OR LEASE NAME
9. WELL NO.
129
10. FIELD OR WILDCAT NAME
Jangle Mattix 7-Rivers Queen & Jalmat
Yates 7-Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T-24S, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3310' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Pull rods and pump. Install BOP. Pull tbq.
2. Drill 35' of formation to 3670'. Spot w/250 gal. 15% acid across new hole.
3. Run log 2900'-3670'.
4. Set pkr 3200'.
5. Acidize OH 3386-3670' w/2000 gal. 15% acid w/500# RS in 2 stages.
6. Gell water frac OH 3386-3670' w/29000 gal of 40# crosslink gelled water in 2 stages. Flush to TD w/gelled water.
7. POH w/pkr.
8. Run production equipment. Place on production.
9. Establish a current 24-hour productivity test on NMOC form.
10. Rig up. Pull rods and pump. Install BOP. Pull tbq.
11. Perf Jalmat pay based on recent log.
12. TIH w/RBP set at 3300'. Dump 10 ft of sand on top. Set pkr at 2950±. (OTHER SIDE)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Loh TITLE Dist. Opr. Mgr. DATE 6/7/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 7-2-85

OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

13. Acidize perfs w/1000 gal. 15% acid using ball sealers.
14. Gell water frac perfs w/25,000 gal of 40# crosslink gelled water in two stages. Flush perfs w/gelled water.
15. POH w/RBP and pkr.
16. Run production equipment. Test and submit to NMOC for commingling authority as per test.