

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

Jack Federal 19
NM 12612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	7. UNIT AGREEMENT NAME Cooper Jal Unit
2. NAME OF OPERATOR Reserve Oil and Gas Company	8. FARM OR LEASE NAME Cooper Jal Unit
3. ADDRESS OF OPERATOR 301 First Savings Building, Midland, Texas 79701	9. WELL NO. 124
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit C, 660 FNL & 1917' FWL Sec. 19, 24S-37E	10. FIELD AND POOL, OR WILDCAT Langlie Mattix
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-24S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3300 GL	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Convert to Water Injection**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

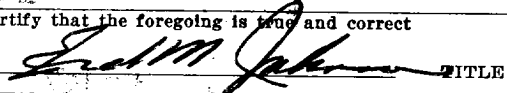
This well has been prepared for water injection as follows:

1. Pulled tubing.
2. Cleaned out with sand pump to 3520'.
3. Ran Baker Model AD tension packer and 107 joints of 2-3/8 cement lined tubing. Set packer at 3336' in 5 1/2' casing with 16,000# tension.
4. Placed inhibited fresh water in casing annulus.
5. Shut in awaiting completion of injection facilities.

Work completed July 22, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Manager

DATE August 6, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 9 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1965—O-685229

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RECEIVED

AUG 17 1971

OIL CONSERVATION COMM.
HOBBES, H. M.