

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
Jack Federal 19
NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cooper Jal Unit

8. FARM OR LEASE NAME

Cooper Jal Unit

9. WELL NO.

124

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR

First Savings Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit C, 660' FNL & 1917' FWL

Sec. 19, 24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3300' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Convert to Water Injection

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water injection into Langlie Mattix zone of this well was authorized by NMOCC
Order No. R-4019.

To convert this well to water injection, we propose to perform the following operations:

1. Pull tubing.
2. Clean out to TD of 3528'.
3. Run cement lined tubing and tension packer. Set packer at approximately 3330'. (Langlie Mattix zone is perforated 3380'-3482'.)
4. Place inhibited fresh water above packer in casing annulus.
5. Commence water injection when injection facilities are completed.

Above operations are scheduled to commence approximately July 15, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Manager

DATE

June 28, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 29 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JUL - 6 1971

OIL CONSERVATION COMM.
NOBBS, W. M.