

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instruction
verse side)Form approved
Budget Bureau No. 42-B1-24

5. LEASE DESIGNATION AND SERIAL NO.

LC-032326 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ water injection well	7. UNIT AGREEMENT NAME Tangle Jack
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Tangle Jack Unit
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	9. WELL NO. 12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL 4660' FEL, section 20, T-24S, R-37E	10. FIELD AND POOL, OR WILDCAT Tangle Mattie
14. PERMIT NO.	11. SEC., T., E., M., OR E.L. AND SURVEY OR AREA Sec. 20, T-24S, R-37E
15. ELEVATIONS (Show whether DF, ET, CR, etc.) 3261' DF	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to water injection ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was converted to a water injection well by the following procedure.

Cleaned out hole from 3234' to 3585'. Ran Gamma Ray neutron log from 3585' (TD) to 2500'. Ran Caliper log from 3585' to 3210'. Ran 2 3/8" tubing with packer and fiber glass tail pipe. Set packer at 3159' and set bull plug on bottom of tail pipe at 3548'. Loaded hole with treated water and placed well on injection 10-6-68

28991-4 Postman 13 File

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

TITLE

Adm. Section Chief

DATE

10-8-68

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

OCT 11 1968

J. L. GORDON
ACTING DISTRICT ENGINEER