U. S. Land Office <u>Las Cruces</u>
SERIAL NUMBER <u>032326</u>
LEASE OR PERMIT TO PROSPECT <u>Lease</u>

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

LO	CATE WE	LL CORRE	ECTLY									
Comp	any	Contin	ental Oi	1 Compa	a ny	Ad	ldress		Box CC	- Hobbs	a. New	Mexico
Lesson	or Trac	t <i>I</i> :	ack A-20	<u> </u>		Fie	eld	Jal		Stat	e New	Merico
Well 1	Vo2	Sec.	_2O T 2	4 R 2	27 Mar	ridian	N.N	PW	0-		T	
Locati	ion _660	ft. xx	of\$ Li	ine and .	. -66 0ft	$\left\{ egin{array}{c} oldsymbol{X} \\ oldsymbol{W} \end{array} ight\} ext{of} \ .$	E. I	ine of	Sec	20	Elev	ation326
	ne mion	manon gr	ven herew: ned from a	ion is a (compte able rec	te and co cords.	rrect	record	of the w	ell and a	ll work	done thereo
Date -	Ma;	y 16, 19	938			8	·					
\mathbf{T}	he sumn	nary on th	nis page is	for the o	conditio	on of the	well a	t above	e date.			
Comm	enced di	rilling	4-7-38		, 19	Fi	nished	l drillin	ıg	5-12-3	8	, 19
					R GA	S SAND	s or					
No. 1,	from	3490	to -	3586		enote gas b N	y G)	rom		1	_	
No. 2,	from		to -			No	5. 1 , 11 5. 5. fi	rom		U	0	
Vo. 3,	from		to -			No	o. 6, fr	om		t.))	
						NT WAT						
			to				o. 3, fr	om		to)	
No. 2,	from		to							to)	
<u> </u>					CASI	NG REC	CORD)				
Size asing	Weight per foot	Threads Inch	per Ma	ke Ar	nount	Kind of st	oe C	ut and pu	illed from	Perfor	rated To—	Purpose
3/4"	30.5	8	Nat		15!7"	TP		isas reserv	YWARATTANA			
1,2	17016	10	Nat	1,5	6216"	Cemen Cemen	t guj	de sh	OO CO	arianta esta esta esta esta esta esta esta es	es-position es-position e ef cum	Companies
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		-			25_21		[2.\ <u>\</u>	<u>-</u>)- 99-15-5 n	S GOVERNAL:	. Selviska OESICS
						CEMEN						
Size sing	Where s	set 1	Number sacks	of cement		Method us	ed	Mud	gravity	An	nount of m	ud used
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/8" /2"	117 323		4			lliburt	on_		•			
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.caviiiş	g prug—	viateriai.			L	ength			D	epth set		
daptei	rs—Mat	erial				ize ING RE						
Size	Sh	ell used	Explos	ive used		uantity	Date		-17 2 4			
					_	<u>-</u>	Date		epth shot		Depth clean	ed out
					1							
												·
tary	tools we	re used fro	om() f	eet to	OLS USE 3586:	fe e	t, and f	from		feet to	feet
ble to	ols were	used from	ı 	f	eet to		fee	t, and f	from		feet to	feet
						DATES						
			, 19			Put	to pro	ducing		May 16,	1938	, 19
nleiot inleiotra	produc	Mon for the	$\inf_{1} 24$	hours w	7as	480 ba	rrels	of fluid	of whic	h 100 _9	was o	il;%
						Callar		Gravi	ity, Bé.	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
Roc	k pressu	re. lbs. no	er sq. in. $_{ extstyle -}$		000	Uano.	ns gas	onne p	er 1,000	cu. it. of	f gas LL.	
:		, <u>-</u>	or oq. m			- PLOYEE	s					
·				•								, Driller
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FROM	1-	то-		TOTAL E	FEET	-			FORM.	ATION		
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FORMATION RECORD—Continued

FROM-	то-	TOTAL FEET	FORMATION - CONTRACTOR
0	45		Sand and caliche
45	120		Sand and shells
120	290		Redbed
290	300		Hard sand
300	378		Redbed, shale streaks, and sand
378	605		Redbed and shells
605	765		Shale, shells, and redrock
765	935		Redbed and shells
935	1065		Shale, shells, and redrock
1065	1135		Redrock and shells
1135	1136		Redbed
1136	1240		Anhydrite
1240	1315		Salt and shells
1315	2327		Anhydrite and salt
	2386		Salt
2327	2512		Salt and anhydrite
2386	2630		Salt
2512	2672		Salt and anhydrite
2630			Anhydrite
2672	2707		Anhydrite and lime
2707	2837		Lime
2837	2895		Lime and anhydrite
2895	2924		Lime
292#	2994		Lime and anhydrite
2994	3010		Lime
3010	-3120		Broken lime and gas sand
3120	3140		
3140	3150	ROP - H	바바 엑크림은 이 지입 지금 그는 것
3150	3165	5 TO 13 45,60	Hard lime
3165	3184		Hard lime
3184	3202		Sandre lima
320 2	3586	436	Sandy lime
	ar a granda a radi	•	
T.D. 3	86 Pay 3490	to 3586', sa	and lime. Well was shot with 180 quart
CNO C-	- 2100 to 2506	l alasmad as	the bottom and 2" tubing set at 4570' - 1
20 bbls	oil per hour	with 196 MCF	gas thru 3/4" choke on 2" tubing. (480 bb
oil per	day.) Well w	as not acidiz	gas thru 3/4" choke on 2" tubing. (480 bb
		· ·	Rat to post of
Texas-l	New Mexico Pipe	Line to conr	nect and run top allowable effective 6-16-3
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respondence in	্যাল প্রধান বুলিকা	i	MATION-TOPS, or and thous are recorded to a con-
		Anm	varite 1140
		Hage	e Salt 2650
		Parr	e Salt 2650 3490-3586

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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